India: Assam Distribution System Enhancement

1. Project Information

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Project ID:	P000315	Instrument ID:	L0315A							
Member:	India	Region:	Southern Asia							
Sector:	Energy	Electricity transmission and distribution								
Instrument type:	⊠Loan:386.00 US Dollar million □Guarantee	million Lead Co-financier (s):								
ES category:	В	Borrowing Entity:	Ministry of Finance, India							
Implementing Entity:	Government of India									
Project Team Leader:	Hari Bhaskar									
Responsible DG:	Rajat Misra									
Responsible Department:	INF1									
Project Team Members:	Véronique Allarousse, Alternate Counsel; Yogesh Malla, OSD - Financial Management Specialist; Pedro Ferraz, OSD - Environment Specialist; Christopher Damandl, Project Counsel; Jurminla Jurminla, OSD - Procurement Specialist; Pratyush Mishra, Back-up PTL; Zixuan Xing, Project admin									
Current Red Flags Assigned:	0									
Current Monitoring Regime:	Regular Monitoring									
Previous Red Flags Assigned:	0									
Previous Red Flags Assigned Date:	2023/01									

2. Project Summary and Objectives

The Project aims to improve the reliability, capacity and security of the electricity distribution system in Assam by de-congesting the distribution network and by reducing the losses in the distribution system.

This will be achieved by building new substations near the load centers, construction of a high voltage distribution system and by installation of smart meters, among other interventions. Under this project, around 196 nos. 33/11kV substations will be built, around 8,000 km of 33 and 11kV distribution lines will be installed, and around 185,000 pre paid smart meters will be installed.

3. Key Dates

Approval:	Feb. 24, 2022	Signing:	Apr. 25, 2022
Effective:	Jun. 29, 2022	Restructured (if any):	
Orig. Closing:	Dec. 31, 2027	Rev. Closing (if any):	

4. Disbursement Summary (USD million)

Contract Awarded:		Cancellation (if any):	0.00
Disbursed:	45.41	Latest disbursement (amount/date):	12.42/Jan. 26, 2024
Undisbursed:	340.59	Disbursement Ratio (%)1:	11.76

5. Project Implementation Update

The project implementation is progressing well and could be even better if the counterpart funds are disbursed in time.

- 1. One of the key risks impacting project timelines is the delay in procurement process. APDCL's project team had taken timely action and has completed awarding all contracts which is a significant achievement.
- 2. The construction works are ongoing. The physical progress is at around 28%.
- 3. E&S documents have been submitted by contractors
- 4. Progress reports are being submitted by APDCL to the bank

Components	Physical Progress	Environmental & Social Compliance	Procurement
Component 1 - Substations and distribution lines	23%	E&S documents for some locations have been cleared by AIIB before the start of construction works in those locations. APDCL will not start construction works at any location without getting the E&S documents cleared by AIIB.	All contracts awarded
Component 2: HVDS	5%	In compliance	All contracts awarded
Component 3: Smart Meters	Design works ongoing	Works not started yet	contracts awarded

Financial Management:

External audit report for FY 2022-23 (period ending March 2023) has been submitted to AIIB.

Semi annual internal audit report for the period upto March 2023 was submitted. The next report until September 2023 is due and is being followed up by AIIB with APDCL.

6. Status of the Grievance Redress Mechanism (GRM)

GRM is operational at all site locations. No complaints have been received yet in the GRM system. AllB, during its missions, has re-emphasised the importance of having an efficient and functional GRM.

¹ Disbursement Ratio is defined as the volume (e.g. the dollar amount) of total disbursed amount as a percentage of the net committed volume.

Project Implementation Monitoring Report (#2)

Reporting Period From 2023/02 To 2024/02

7. Results Monitoring (please refer to the full RMF, which can be found on the last page of this PIMR)

Achievement of most of the results (except one intermediate indicator related to smart meter installation) will start in 2024, as shown in the table below. AIIB has asked both the PMC and APDCL to keep a close eye on measuring and updating the results framework at regular intervals.

Remarks:

As per the RMF, achievement of most of the results will start in 2024. some smart meters were supposed to be installed in 2023 which has now been delayed to 2024 without any impact on the project's overall timelines.



Project Implementation Monitoring Report (#2)

Reporting Period From 2023/02 To 2024/02

			Cumulativ	re Target Valu	ies														y Responsibility	
Project Objective Indicators	Indicator level	Unit of Measure	Baseline		2019		2020		2021		2022		2023		End Targe	t		Frequency		Comments
			Year	Value	Target	Actual	Year	Target	Actual											
Primary energy consumption saved	Portfolio	GWh	2021	0					0		0		0			441		Annual	APDCL	
Greenhouse gas emission reduction	Portfolio	Ton of CO2 equivalent	2021	0					0		0		0			344000		Annual	APDCL	
Electricity distribution loss reduction	Project	Percentage	2021	20.13					20.13		20.13		20.13			15.35		Annual	APDCL	
Total T&D capacity added	Project	MVA	2021	0					0		0		0			1765		Annual	APDCL	
Improvement in LT:HT ratio of the distribution network	Project	ratio	2021	2.94:1					2.94:1		2.94:1		2.94:1			2.78:1		Annual	APDCL	

	Cumulative Target Values															
Project Intermediate Indicators	Indicator level	Unit of Measure	Baseline		2021		2022		2023		End Target			Frequency	Responsibility	Comments
			Year	Value	Target	Actual	Target	Actual	Target	Actual	Year	Target	Actual			
Number of substations constructed	Project	Number	2021	0	0		0		0			196		Annual	APDCL	
Installation of MV distribution lines	Project	km	2021	0	0		0		0			8000		Annual	APDCL	
Smart meters installed at consumer premises	Project	Numbers	2021	0	0		0		15000	0		185000		Annual	APDCL	