

SBF Project Implementation Monitoring Report

India: 24x7 Power for all in Andhra Pradesh

1. Project Information

00009	Investment Number:	L0009A				
India	Region:	South Asia				
Energy	Sub-sector:	Transmission & Distribution				
☑ Loan☐ Guarantee	Co-financier(s):	IBRD				
Republic of India	Republic of India					
AP TRANSCO, AP EPDCL and AP SPDCL						
Hari Bhaskar						
Aug 2018 (WB) May 2019 (WB) Oct 2019 (planned)						
	India Energy Loan Guarantee Republic of India AP TRANSCO, AP EPDCL and AP S Hari Bhaskar	India Region: Energy Sub-sector:				

2. Project Summary and Objectives

To increase the delivery of electricity to customers and to improve the operational efficiency and system reliability in distribution of electricity in selected areas in Andhra Pradesh.

The project is co-financed with IBRD with AIIB and IBRD financing the project at a ratio of 40:60 (AIIB's loan size is USD 160 million and IBRD's loan size is USD 240 million).

3. Key Dates

Approved:	May 2, 2017	Signed:	June 22, 2017
Effective:	December 5, 2017	Restructured (if any):	n/a
Orig. Closing:	June 30, 2022	Rev. Closing (if any):	n/a

4. Disbursement Summary (USD million)

160	b) Cancelled (if any):	-
	d) Most recent	
33.7	disbursement:	1.8 / Sep. 3, 2019
	(amount /date)	
	f) Disbursement	210/
-	Ratio (%) ¹ :	21%
		d) Most recent disbursement: (amount /date) f) Disbursement

5. Project Implementation Update

¹ Disbursement Ratio is defined as the volume (i.e. the dollar amount) of total disbursed amount as a percentage of the net committed volume, i.e., f = c / (a - b)



The project's progress is satisfactory so far though there has been a lull in activities in Q3 2019 due to administrative issues after the new government took over in A.P. Expected to pick up speed in Q4 2019. Disbursement of around 21% in the 21 months since effectiveness shows that the progress is satisfactory.

Components	Physical Progress	Environmental & Social Compliance	Procurement	Financial Management
Component 1: Power transmission system strengthening (USD28 million)	22%	In compliance	90% completed	Interim Unaudited reports being submitted with withdrawal applications. Audited reports will be submitted 6 months after end of FY (expected in Q4)
Component 2: Smart grid intervention in urban areas (USD58.8 million)	21%	In compliance	70% completed	Interim Unaudited reports being submitted with withdrawal applications. Audited reports will be submitted 6 months after end of FY (expected in Q4)
Component 3: Distribution investments - Rural (USD70 million)	17%	In compliance	75% completed	Interim Unaudited reports being submitted with withdrawal applications. Audited reports will be submitted 6 months after end of FY (expected in Q4)
Component 4: Technical Assistance (USD2.8 million)	Not started	In compliance	Not started	Reporting will start after activities start.

6. Status of the Grievance Redress Mechanism (GRM)

GRM in place. No open grievances. To be verified again during the next mission.

7. Results Monitoring

Project Objective	Baseline	2018		2019		2020		End Target 2022		Others,
Indicators	(2017)	Target	Actual	Target	Actual	Target	Actual	Target	Actual	if any



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Indicator #1	50,366	54,395	52,000	58,747	n/a	68,522	n/a	74,000	n/a	
Increase in electricity										
supply (GWh)										
Indicator #2:	18.3	18	18.2	17.5	n/a	17	n/a	15.5	n/a	
Reduction in AT&C										
losses in select districts										
(%)										
Indicator #3:	13	12	12.5	11	n/a	10	n/a	8	n/a	
Reduction in										
distribution										
transformer failure in										
select project areas (%)										
Project Result	Baseline	20	18	20	19	20	20	End Tar	get 2022	Others,
Indicators	(2017)	Target	Actual	Target	Actual	Target	Actual	Target	Actual	if any
Indicator #1:	0	40	37	130	n/a	220	n/a	357	n/a	
Transmission lines										
constructed under the										
project (Km)										
Indicator #2:	0	0	n/a	120	n/a	323	n/a	474	n/a	
Distribution lines										
constructed under the										
project (Km)										
Indicator #3:	0	0	n/a	1	n/a	5	n/a	12	n/a	
No. of transmission										
substations constructed										
Indicator #4:	0	29	18	57	n/a	65	n/a	116	n/a	
No. of distribution										
substations constructed										
Indicator #5:	n/a	n/a	n/a	Х	n/a	0.9X	n/a	0.8X	n/a	
Establishment and				(to be						
reduction in SAIFI in				establi shed in						
select urban areas				2019)						
(number)										
Indicator #6:	n/a	n/a	n/a	Х	n/a	0.9X	n/a	0.8X	n/a	
Establishment and				(to be						
reduction in SAIDI in				establi shed in						
select urban areas				2019)						
(number)										
Indicator #7:	0	5	5	10	n/a	15	n/a	25	n/a	
Percentage of females										
among the population										
participating in										
consultation meetings										
Indicator #8:	0	75	65	150	n/a	225	n/a	375	n/a	
Person-days of utility										
staff participating in										
trainings										
Indicator 9:	0	20	n/a	30	n/a	50	n/a	90	n/a	
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Percentage of	no				
grievances addressed within 2 months of	grieva				
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