

SBF Project Implementation Monitoring Report

India: 24x7 Power for all in Andhra Pradesh

1. Project Information

Project Name:	Andhra Pradesh 24x7 Power	Project No:	000009		
	for all				
Region/Country:	Southern Asia / India	Sector(s):	Energy		
Year of Approval:	FY 2017	Financing Type:	SBF		
Financing Instrument:	Loan	Co-financier(s):	IBRD		
Project Team Leader:	Hari Bhaskar	Implementing Agency:	AP TRANSCO, AP EPDCL and		
			AP SPDCL		
Field Visits	Aug 2018 (WB) May 2019 (WB) Oct 2019 (planned)				

2. Project Objective

To increase the delivery of electricity to customers and to improve the operational efficiency and system reliability in distribution of electricity in selected areas in Andhra Pradesh.

3. Key Dates

Loan Approval:	May 2, 2017	Loan Signing:	June 22, 2017
Effectiveness:	December 5, 2017	Restructuring (if any):	n/a
Orig. Closing:	June 30, 2022	Rev. Closing (if any):	n/a

4. Disbursement Summary

Approved Commitment:	USD160.0 million	Rev. Commitment (if any):	NA	
Total Disbursed Amount:	USD25.8 million	Most recent disbursement: (amount and date)	USD 0.7 million June 2019	
Undisbursed Balance:	USD134.2 million	Disbursement Ratio:	16%	

5. Project Implementation Status

Overall implementation is progressing satisfactorily. Procurement activities are in an advanced stage. Both procurement and construction activities are on track and no major delays are expected. Delayed milestones in 2018 are expected to be caught up in 2019.

Components	Physical Progress	Safeguards Compliance	Procurement	Financial Management
Component 1: Power transmission system strengthening (USD28 million)	21%	In compliance	90% completed	Interim Unaudited reports being submitted with withdrawal applications. Audited reports will be submitted 6 months after end of FY (expected in Q4)



Component 2: Smart grid intervention in urban areas (USD58.8 million)	19%	In compliance	70% completed	Interim Unaudited reports being submitted with withdrawal applications. Audited reports will be submitted 6 months after end of FY (expected in Q4)
Component 3: Distribution investments - Rural (USD70 million)	15%	In compliance	75% completed	Interim Unaudited reports being submitted with withdrawal applications. Audited reports will be submitted 6 months after end of FY (expected in Q4)
Component 4: Technical Assistance (USD2.8 million)	Not started	In compliance	Not started	Reporting will start after activities start.

6. Status of the Grievance Redress Mechanism (GRM)

GRM in place. No open grievances. To be verified again during the next mission.

7. Results Monitoring

Indicator #1	Project Objective	2020 End Target 2022	2019	Others,
Increase in electricity supply (GWh) Indicator #2:	Indicators	Farget Actual Target Actual	Target Actual	if any
supply (GWh) 18.3 18 18.2 17.5 n/a 17 n/a 15.5 n/a Reduction in AT&C losses in select districts (%) 13 12 12.5 11 n/a 10 n/a 8 n/a Reduction in distribution transformer failure in 13 12 12.5 11 n/a 10 n/a 8 n/a	cator #1	58,522 n/a 74,000 n/a	58,747 n/a	
Indicator #2:	ease in electricity			
Reduction in AT&C losses in select districts (%) Indicator #3: 13 12 12.5 11 n/a 10 n/a 8 n/a Reduction in distribution transformer failure in	ply (GWh)			
Iosses in select districts	cator #2:	17 n/a 15.5 n/a	17.5 n/a	
(%) Indicator #3: 13 12 12.5 11 n/a 10 n/a 8 n/a Reduction in distribution transformer failure in 13 12 12.5 11 n/a 10 n/a 8 n/a	uction in AT&C			
Indicator #3: 13 12 12.5 11 n/a 10 n/a 8 n/a Reduction in distribution transformer failure in	es in select districts			
Reduction in distribution transformer failure in				
distribution transformer failure in	cator #3:	10 n/a 8 n/a	11 n/a	
transformer failure in	uction in			
	ribution			
select project areas (%)	sformer failure in			
	ct project areas (%)			
Project Result Baseline 2018 2019 2020 End Target 2022 Other	Project Result	2020 End Target 2022	2019	Others,
Indicators (2017) Target Actual Target Actual Target Actual Target Actual if an	Indicators	Farget Actual Target Actual	Target Actual	if any
Indicator #1: 0 40 37 130 n/a 220 n/a 357 n/a	cator #1:	220 n/a 357 n/a	130 n/a	
Transmission lines	nsmission lines			
constructed under the	structed under the			
project (Km)	ect (Km)			
Indicator #2: 0 0 n/a 120 n/a 323 n/a 474 n/a	cator #2:	323 n/a 474 n/a	120 n/a	



Distribution lines										
constructed under the										
project (Km)										
Indicator #3:	0	0	n/a	1	n/a	5	n/a	12	n/a	
No. of transmission			.,,	_	.,, =		.,,		.,.	
substations constructed										
Indicator #4:	0	29	18	57	n/a	65	n/a	116	n/a	
No. of distribution		23	10	3,	, a		, a	110	.,,	
substations constructed										
Indicator #5:	n/a	n/a	n/a	X	n/a	0.9X	n/a	0.8X	n/a	
Establishment and	11/ 4	11/4	11/4	(to be	11/4	0.5%	11/4	0.07	11/4	
reduction in SAIFI in				establi						
select urban areas				shed in						
(number)				2019)						
Indicator #6:	n/a	n/a	n/a	X	n/a	0.9X	n/a	0.8X	n/a	
Establishment and	II/ a	11/4	11/4	(to be	11/a	0.37	l II/a	0.87	11/4	
reduction in SAIDI in				establi						
select urban areas				shed in						
				2019)						
(number) Indicator #7:	0	5	5	10	n/a	15	n/a	25	n/a	
	U	3	3	10	II/a	13	II/a	25	II/a	
Percentage of females										
among the population										
participating in										
consultation meetings	0	75	65	150	n/a	225	n/a	375	n/a	
Indicator #8:	U	/5	05	150	II/a	225	II/a	3/3	II/a	
Person-days of utility										
staff participating in										
trainings	0	20	n/a	30	n/a	50	n/a	90	n/a	
Indicator 9:	U	20	n/a no	30	II/d	30	II/d	30	II/d	
Percentage of			grieva							
grievances addressed within 2 months of			nces							
			receive d so							
receipt			far							